

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR

7171 17th St., Suite 2200, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2130' FSL & 1980' FEL
2205' 2080'

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 51 miles from Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

8200'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5317' GR

22. APPROX. DATE WORK WILL START*

2-1-82

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 17-1/2" | 13-3/8" | 48# | 200' | 150 sx, circu to surface |
| 12-1/4" | 8-5/8" | 24# | 3000' | circu to surface |
| 7-7/8" | 4-1/2" | 11.6# & 10.5# | 8200' | 2000 sxs in 2 stages Cmt need to protect oil shale & fresh wtr. |

Drill 8200' Mesaverde test. Drill 17-1/2" surface hole to 200' w/native water to clean hole, set 200' of 13-3/8" surface casing & cement to surface. WOC 12 hrs. Pressure test casing & BOP to 70% of casing yield, 1211 psig, before drilling out cement. Test BOP operation daily & record. Drill 12-1/4" intermediate hole to 3000' w/native water to clean hole, set 3000' of 8-5/8" intermediate casing & cement w/1000 sxs of cement (calc on 3000' of fill). WOC 12 hrs. Drill out w/7-7/8" bit to 8200' using brine water from 1000' to 4500', & a polymer brine water from 4500' -8200'. Mud wt will be 8.5 - 9.5 ppg. Evaluate well by sample analysis & electric log. Run 4-1/2" casing if a commercial well is expected.

Cotton Petroleum Corporation is also requesting by this application, right-of-way to use the existing road show on Attachment No.2. This ROW extends from subject well to where the lease road commences in Section 26.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Div. Prod. Mgr.

DATE 12-14-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

E. W. Guynn
District Oil & Gas Supervisor

DATE

JAN 28 1982

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

STATE 046

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Cotton Petroleum Corporation
Project Type Gas Well
Project Location 2205' FSL & 2080' FEL - Sec. 26, T. 10S, R. 19E
Well No. 1-26 Lease No. U-3405
Date Project Submitted December 21, 1981

FIELD INSPECTION

Date January 12, 1982

Field Inspection
Participants

Greg Darlington - USGS, Vernal

Cory Bodman - BLM, Vernal

Dusty Mecham - Cotton Petroleum

Jim Hacking - Skewes Construction

George Weldon - Weldon Construction

Curtis Lamb - Lamb Construction

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning

Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

January 19, 1982
Date Prepared

Dugory Darlington
Environmental Scientist

I concur

JAN 20 1982
Date

W.P. Mouton
District Supervisor

FOR E. W. GUINN
DISTRICT OIL & GAS SUPERVISOR

PROPOSED ACTIONS:

Cotton Petroleum Corporation plans to drill the Barton Federal #1-26 well, an 8200' oil and gas test of various formations. A new access road of about 1000' in length will be required. At the onsite inspection it was decided to enlarge the area of operations requested for the location to 190' x 335'. The location was also moved for reasons of topography.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. lease stipulations;
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report; and
4. move the location to 75' north and 100' west of the original. New coordinates are 2205' FSL & 2080' FEL.

FIELD NOTES SHEET

Date of Field Inspection: January 12, 1982

Well No.: 1-26

Lease No.: U-3405

Approve Location: With requested modifications

Approve Access Road: With requested modifications ^{it would be same as on APD map} ^{rather than NNE staking observed at} ^{onsite.}

Modify Location or Access Road: Change angle* of access road some length,
similar cut, easier tie in to existing road with better visibility in both directions.

Move location 75' North and 100' West to 2205' FSL 2080' FEL per
call to Doug Wood in Denver to get backside of pad off steep small side hill.
Redimension pad to 190' X 335' inclusive of the reserve pits.
Evaluation of Criteria for Categorical Exclusion 45' X 110' approx,
pit dimension.

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) 3 other people were at the site - I came with Lamb Construction

of Vernal and I with George Weldon (Allen Justice). Dusty discussed a drilling school
in Vail Colorado the July with his boss at the same time our move was approved
by Cotton (Doug Wood) in Denver. A gravelly fairly flat location
with some of the backside of the pad in fill.

* The access road was correctly shown on the APD map as trending in a NW direction. It was staked in a NNE direction at the onsite. The NW route looked considerably better with respect to traffic with the existing road so was chosen at the onsite.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

| Criteria | Federal/State Agency | | | Local and private correspondence (date) | Previous NEPA | Other studies and reports | Staff expertise | Onsite inspection (date) | Other |
|---|-----------------------|--------------------|----------------|---|---------------|---------------------------|-----------------|--------------------------|-------|
| | Correspondence (date) | Phone check (date) | Meeting (date) | | | | | | |
| 516 DM 2.3.A | | | | | | | | | |
| Public health and safety | | | | | | | 1, 2, 4, 6 | 1-12-1982 | |
| Unique characteristics | | | | | | | 1, 2, 4, 6 | | |
| Environmentally controversial | | | | | | | 1, 2, 4, 6 | | |
| Uncertain and unknown risks | | | | | | | 1, 2, 4, 6 | | |
| Establishes precedents | | | | | | | 1, 2, 4, 6 | | |
| Cumulatively significant | | | | | | | 1, 2, 4, 6 | | |
| National Register historic places | | | | | | | 1, 6 | | |
| Endangered/ threatened species | | | | | | | 1, 6 | | |
| Violate Federal, State, local, tribal law | | | | | | | 1, 2, 4, 6 | | |

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the Items 1-7.*



United States Department of the Interior

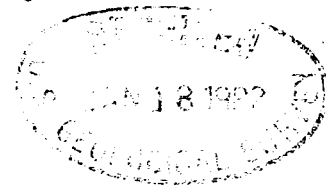
BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO

T & R
U-802

January 18, 1982



Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Cotton Petroleum Corporation
Barton Federal 1-26
Sec 26, T10S, R19E

Dear Sir:

A joint field examination was made on January 14, 1982, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding or restoration requirements.
7. No topsoil was stockpiled at the location due to the fact that the soil is lithic, skeletal, and high in sodium.
8. Upon abandonment the pad and access road shall be ripped from 6 to 10 inches.

9. The pad was moved 100 feet west and 75 feet north. It was enlarged to 110 feet from the drill hole to B'. Also from the drill hole to C' it was lengthened to 160 feet. From the drill hole to the reserve pit it was widened to 35 feet.

An archaeological clearance has been conducted on the proposed access road. No cultural materials were located on the surveyed areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,

For *Karl F. Wright*
Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal



December 14, 1981

District Engineer
U.S.G.S.
1745 W. 1700 S.
Suite 2000
Salt Lake City, Utah 84104

Re: Barton Federal 1-26
Section 26-T10S-R19E
Uintah County, Utah
NTL-6 Information for APD

Dear Sir:

1. Surface Formation - Tertiary/Uintah

- | | |
|--------------------------------------|----------------------------|
| 2. Estimated Tops - Uintah - Surface | Wasatch - 4480' +850 |
| Green River - 875' | Chapita Well Mbr. - 5155' |
| Douglas Creek Mbr. - 3595' | Uteland Butte Mbr. - 6240' |
| Green River Torque - 4320' | Mesaverde - 7900' |
| | TD - 8200' |

3. Estimated Depth of Fluids or Hydrocarbons:

- a. Surface waters: Above 500'
- b. Green River: Oil & Gas
- c. Wasatch: Gas & Condensate
- d. Mesaverde: Gas & Condensate

4. Surface Casing: Approximately 200' of 13-3/8", H-40, 48#, new, cemented w/150 sxs regular cement plus lost circulation material and calcium chloride, circulated to surface.

Intermediate Casing: Approx 3000' of 8-5/8", H-40, 28#, new, cemented w/1000 sxs of regular cement plus lost circulation material and CaCl, run cement from 3000', back to bottom of surface pipe.

Long String of Casing: 4-1/2", 10.5#, and K-55, new cemented w/2000 sxs Poz mix cement w/thinner/retarder, fluid loss and lost circulation additives, in two stages: stage 1 will cover from TD - 5000' w/1200 sxs, stage 2 will cover the entire Green River from 5000' - 3000' w/800 sxs, DV tool @ 5000'.

5. Blow Out Preventer (See Attachment #1)

- a. 3000# W.P., 6000# test series, 900 casing head double ran blowout preventer.
- b. Nominal 10" casing head and blowout preventer w/10' flanges.

- c. See Attachment #1 for 2" fill-up flare line hook up.
- d. Pressure test wellhead, blow-out preventer, and surface casing to 70% of casing yield, 1211 psig, for 30 minutes, with maximum 100 psig loss of pressure prior to drilling out from under surface casing.
- e. Test operated pipe rams once each 24 hrs and both pipe rams and blind rams each trip out of hole, and record on drillers's tour report.

6. Drilling Fluid:

- a. Surface hole: Native brine water, wt 8.5 - 8.6, vis 30-35
- b. Under surface to 4500': Brine water, wt 9.0 - 9.5, vis 32 - 38
- c. 4500' - 9700': Brine water with additives to obtain the following properties; wt 9.0 - 9.4, vis 32 - 38, wl 5 - 15 cc
- d. 400 barrel steel surface pits
- e. No formation gradient higher than 0.45 psi per foot is expected.

7. Auxiliary Equipment:

At top of Wasatch, the following equipment will be installed:

- a. Rotating Head
- b. Stabbing sub and full opening valve on the floor.

8. Testing Logging:

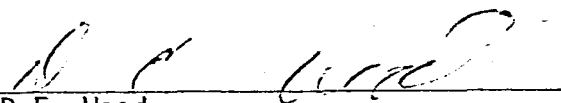
All potential reservoirs listed in "3" above will have drill cuttings and mud examined by a wellsite geologist for show of oil and gas. An electric logging program of SP-GR-DIL-GR-FDC-CNL will be run for depth control of all formation, porosity, and saturation determinations. Completion attempt will be made in the Wasatch with a fracture stimulation.

9. Pressures and Temperatures:

No abnormal pressure or temperatures have been encountered in nearby wells. No hydrogen sulfide has been found in daily mud checks or produced fluids.

- 10. The well will be started on approximately 2-1-82, and will require six weeks for drilling plus required time for evaluation of potential reservoirs (testing, logging) and any difficulties encountered by the drilling rig.

Sincerely,



D.E. Wood
Division Production Manager

BARTON FEDERAL 1-26
MULTI-POINT REQUIREMENTS
13 POINT PLAN

1. Existing Roads:

- a. The location of the proposed well site is shown on Attachment No.2. The details of the staked location are shown on Attachment No.5.
- b. The route to the proposed location is shown in red on Attachment No.2, with a written description on Attachment No.3.
- c. The access road is highlighted in red on Attachment No.2.
- d. This is a development well, therefore, to the best of our knowledge, all existing roads within 1 mile of the location, are shown on Attachment No.2.
- e. The existing roads are graded and capable of full load capacity, and will not require any additional preparation for drilling operations. Road maintenance (grading) will be performed as required.

2. Planned Access Roads:

- a. The proposed access road will be centerline flagged, approximately 1000' in length, single land, and 16' in width.
- b. Maximum grade will be less than 10%
- c. No turnouts will be needed.
- d. A drainage ditch will be constructed on the uphill side with a 4:1 slope; with diversions away from the road or as required on the downhill side, where the slope exceeds 2%.
- e. Culverts will not be required.
- f. All surface material will be local soil and rock.
- g. Gates, cattleguards, and fence cuts are not required.

3. Location of Existing Wells:

Attachment No.4 shows the location and type of wells located within 1 mile of the proposed location.

4. Location of Existing and/or Proposed Facilities:

- a. There are not any batteries, production facilities, oil or gas gathering lines, injection lines or disposal lines owned or controlled by the lessee/operator within 1 mile of the proposed location.
- b. The proposed facilities for this proposed well consist of two (2) 400 bbl tanks, and a production unit with meter run, as shown on Attachment No.5.

- c. The disturbed area, no longer needed for operations after construction is completed, will be rehabilitated consistent with BLM requirements.

5. Location and Type of Water Supply:

- a. Water for drilling this proposed well, will be supplied by a private water well in the town of Vernal.
- b. The water will be hauled to the location by truck, over the access roads shown in red on Attachment No.2.

6. Source of Construction Materials:

All roads or location material will be found on location, which is on BLM land.

7. Methods for Handling Waste Disposal:

- a. Well cutting will be disposed in the reserve pit.
- b. Drilling fluids will be contained in the reserve pit, and allowed to dry, if the pit has not dried out in 6 months, the remaining fluid will be trucked away.
- c. Produced water will be disposed of in accordance with the NTL-2B regulations.
- d. Sewage will be collected in sanitary toilet facilities, with human wastes being buried in a pit with a minimum coverage of 4'.
- e. Garbage and other waste material will be collected in metal trash bins and hauled away to an approved landfill.
- f. If the well is productive, maintenance waste will be collected in trash cans and hauled away periodically. The well site will be properly cleaned up after the drilling rig has moved out.

8. Ancillary Facilities:

Temporary living trailers will be located on the south edge of the well pad. This will include trailers for the rig tool pusher, consulting engineer, and the mud logging trailer.

9. Well Site Layout:

Attachment No.6 shows the cross section of the drill pad showing cuts and fills. The mate size is 300' x 180'.

- b. Attachment No.5 shows the proposed locations of the reserve and burn pits, and soil stockpiles. Also shown is the approximate proposed locations for the mud tanks, pipe racks and trash bins. Reserve pit is 100' x 50' joining pad on the West corner.
- c. The rig orientation, parking areas and access road is also shown on Attachment No.5.

d. The pits will be unlined, unless required by the U.S.G.S.

10. Restoration of Surface:

- a. The pits will be back filled and re-contoured as soon as drying permits. All waste that was not previously disposed of, will be removed. Liquid waste will be trucked away.
- b. The surface will be rehabilitated and re-vegetated according to BLM regulations.
- c. The mud pit will be fenced on 3 sides during drilling operations, and on the 4th side after the rig is released. All other pits will be fenced with small mesh wire on 4 sides.
- d. Overhead flagging will be installed on the mud pit if the pit gets covered with oil.
- e. Rehabilitation operations will start after production is established, or the well is P & A'd, and will be completed within 6 months.

11. Other Information:

- a. Topography - Land is gently sloping to the north as shown by the topographic map in Attachment.
- b. Soil - The soil is very shallow, rocky top soil.
- c. Vegetation - The vegetation is generally sparse and consists primarily of native grasses. Wildlife in the area is that typical of semi-arid land, which includes coyotes, rabbits, rodents, reptiles, and quail. The area will be re-seeded after drilling is completed.
- d. Ponds and Streams - There are not any ponds or streams near the location.
- e. Residences and Other Structures - There are no buildings of any type within a radius of 2 miles of the proposed well.
- f. Surface Use - Grazing and hunting.
- g. Effective on Environment - Drillsite is located in a low environmental risk area. A total effect in drilling and producing this and other wells in this area would be minimal.
- h. Surface Ownership - The proposed drillsite is on BLM controlled Federal surface. All proposed roads are on BLM controlled Federal Surface.
- i. Open Pits - All pits containing mud or other liquids will be fenced. Reserve pits will be fenced on 3 sides during drilling and the 4th side afterwards.

- j. Well Signs - Signs identifying and locating the well will be maintained at the drillsite commencing with the spudding of the well.

12. Operator's Representatives:

Field personnel who can be contacted concerning compliance with the Multipoint Requirements 13 Point Plan are as follows:

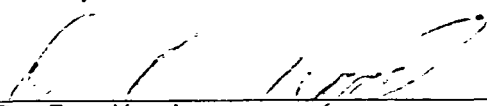
Dusty Mecham
Vernal, Utah
Home Phone: 801-789-0489
Office Phone: 801-789-4728

D. E. Wood
Denver, Colorado
Home Phone: 303-773-2722
Office Phone: 303-893-2233

Glenn Garvey
Denver, Colorado
Home Phone: 303-979-3714
Office Phone: 303-893-2233

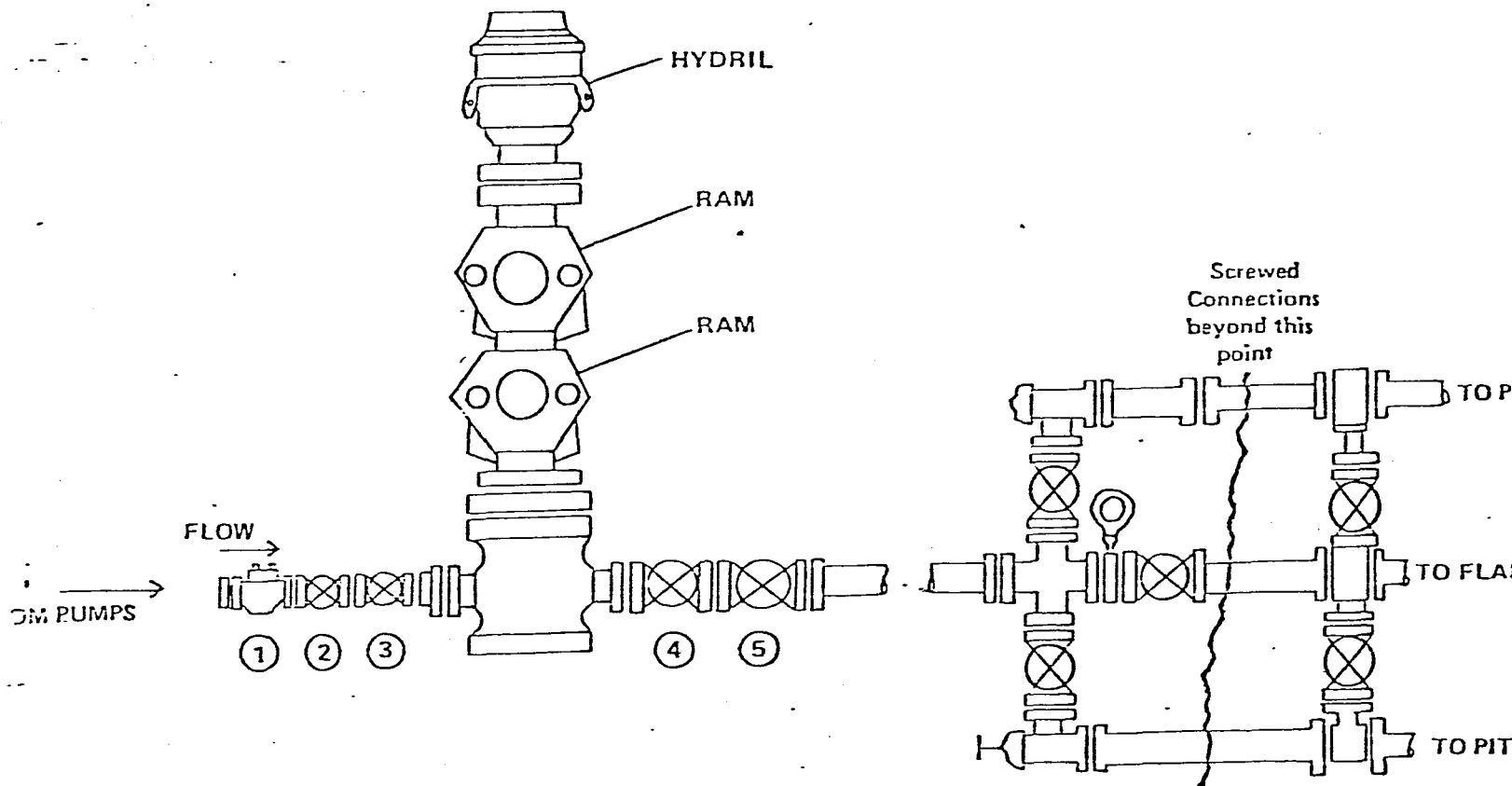
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Cotton Petroleum Corporation, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



D. E. Wood
Division Production Manager

BOP Requirements



KILL LINE

Valve #1 — Flanged check valve
Full working pressure
of BOP

Valves #2 & 3 — Flanged, minimum 2" bore
Full working pressure of BOP

CHOKE LINE

Valve #4 & 5 — Flanged minimum 2" bore full
working pressure of BOP
(Note: An HCR can be used
instead of Valve #5)

GENERAL RULES AND RECOMMENDATIONS

1. Test Rams to full working pressure, Hydril to 50% of working pressure.
2. All lines to manifold are to be at right angles (90°). No 45° angles are to be used. Blind flanges are to be used for blanking.
3. ALL studs and nuts are to be installed on all flanges.
4. Choke manifold may be screwed connections behind chokes.

ATTACHMENT 1

PROPOSED ROAD
EXISTING ROAD

BARTON, FEDERAL #24

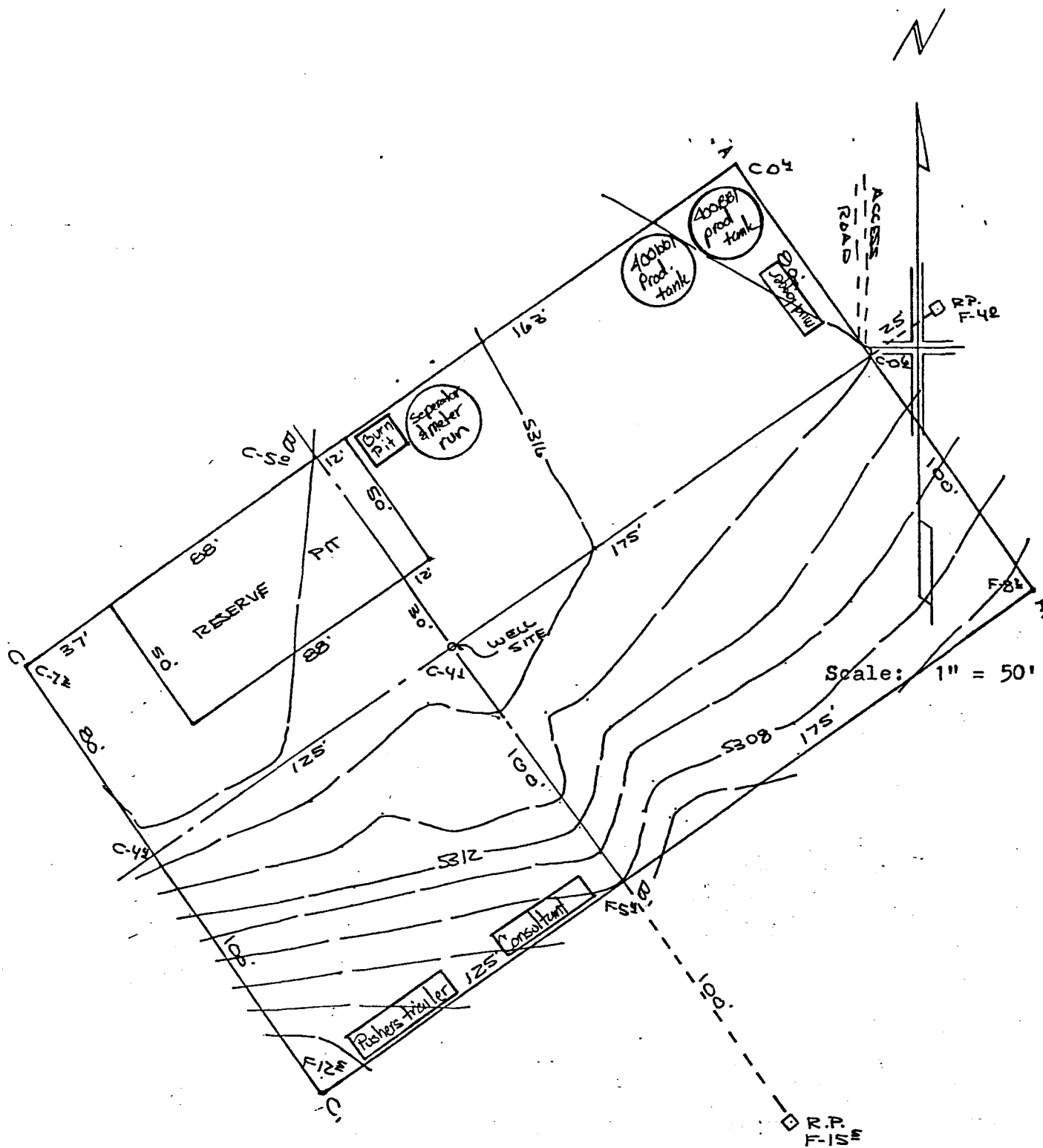
ATTACHMENT 2

DIRECTIONS TO BARTON FEDERAL #1-26
COTTON PETROLEUM COMPANY

Begin at the U.S. Post Office in Vernal Utah on Highway no. 40;
travel 14.15 miles southwesterly on Highway no. 40 to intersect Highway no. 88;
travel south on Highway no. 88, 26.10 miles to a "Y" and bear right;
travel 2.0 miles on a one lane dirt road 2.0 miles to an intersection and turn right;
travel 0.50 miles on a one lane dirt road to an intersection and turn right;
travel 6.10 miles on a one lane dirt road to an intersection and turn right;
travel 1.75 miles on a one lane dirt road and turn left;
travel 470 feet more or less on new access road (to be built) to the northeast edge of pad



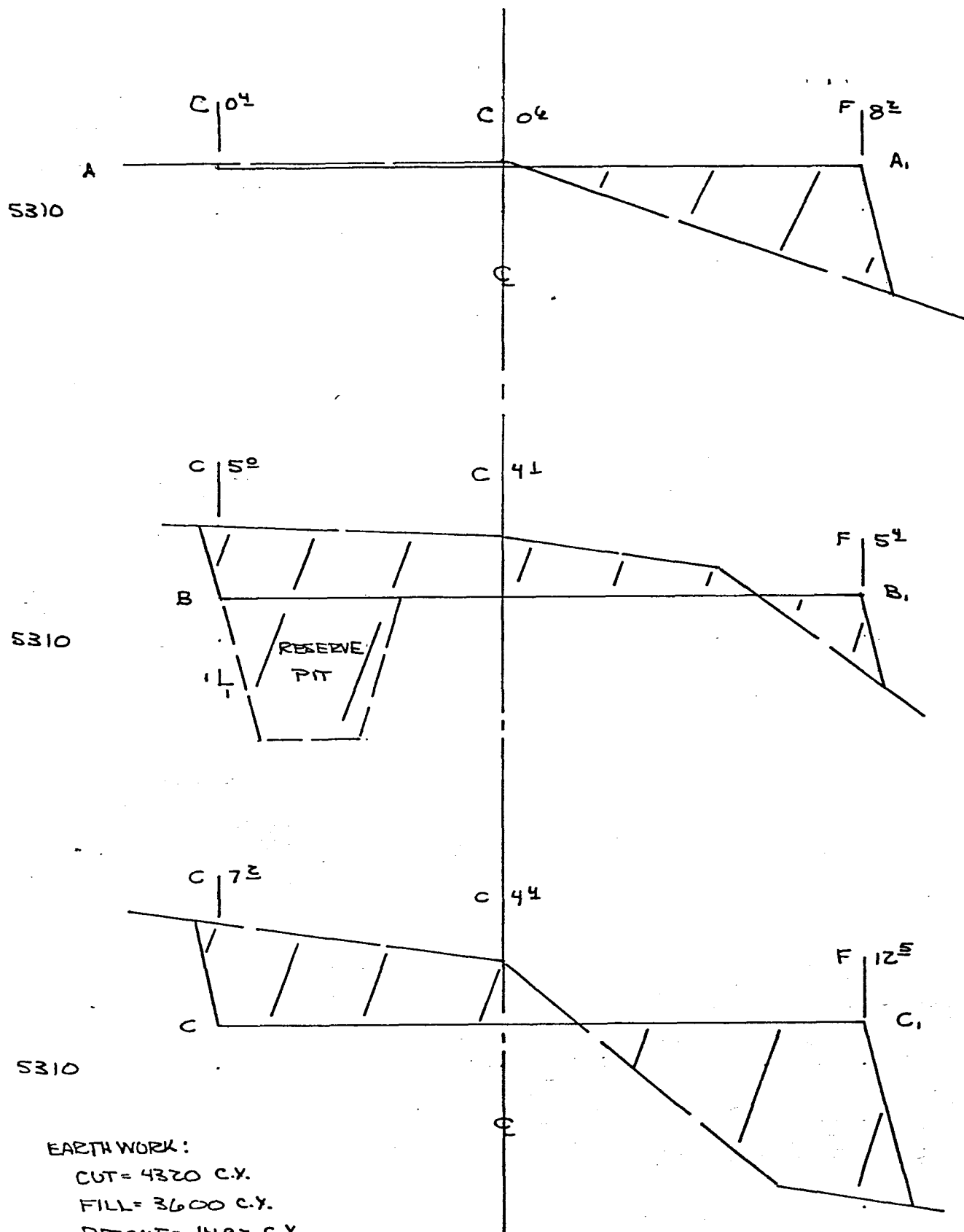
TOPOGRAPHIC MAP
CONTOUR INT. = 2'



by: J. E. ANDREWS
Powers Elevation Company, Inc.
COTTON PETROLEUM
BARTON FEDERAL #1-26

ATTACHMENT 5

X-SECTIONS - COTTON PETROLEUM - BARTON FEDERAL #1-26



EARTHWORK:

CUT = 4320 C.Y.

FILL = 3600 C.Y.

PIT CUT = 1482 C.Y.

SCALE: 1" = 10' VERT.

1" = 40' HORIZ.

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& fresh wtr.

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SIGNED

TITLE Div. Prod. Mgr.

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(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 2/19/82

DATE

APPROVED BY

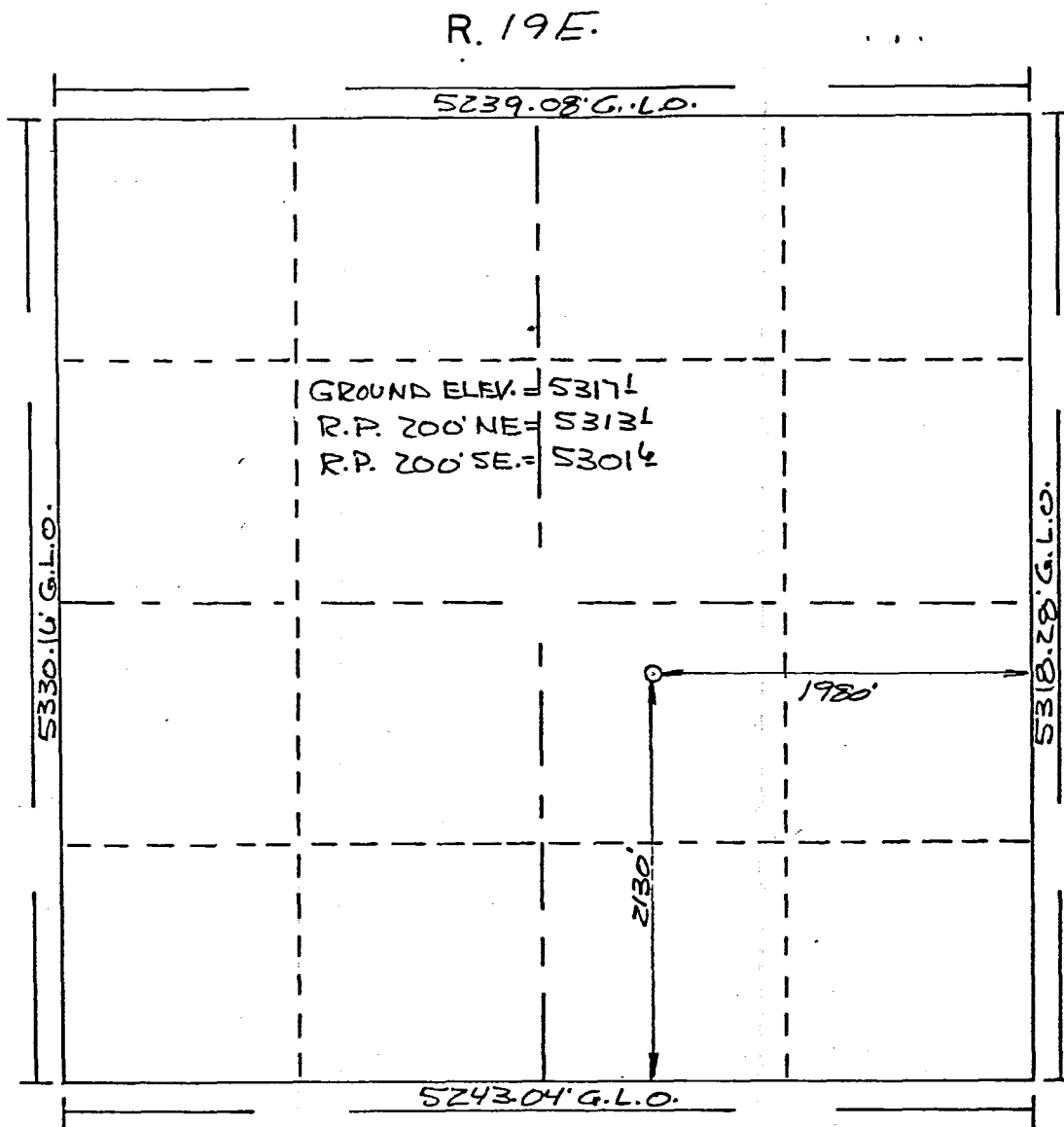
TITLE

CONDITIONS OF APPROVAL, IF ANY:

BY: 



FORM F-10C



T. 10 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from TEP GREENHALGH
for COTTON PETROLEUM CO.
determined the location of BARTON FEDERAL #1-26
to be 2130' FSL + 1980' FEL Section 26 Township 10 South
Range 19 East of the Salt Lake Meridian
VINTAH County, UTAH

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
BARTON FEDERAL #1-26

Date: Nov. 7, 1981

Licensed Land Surveyor No. 5443
State of UTAH

**** FILE NOTATIONS ****

DATE: 2-19-82

OPERATOR: Cotton Petroleum Corp.

WELL NO: Barton Federal 1-26

Location: Sec. 26 T. 10 S R. 19 E County: Wentworth

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-31179

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3

Administrative Aide: OK as per rule C-3

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

February 19, 1982

Cotton Petroleum Corporation
7171 17th St. Suite 2200
Denver, Colorado 80202

RE: Well No. Barton Federal 1-26
Sec. 26, T. 10S, R. 19E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immedeately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

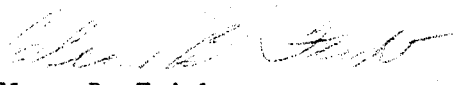
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31179.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/as
Encl.
cc: 0565

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-3405
Communitization Agreement No. NA
Field Name Natural Buttes
Unit Name Barton Federal
Participating Area NA
County Uintah State Utah
Operator Cotton Petroleum Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-----------------------------|------------|--------------------|--------------------------------|-------------------|---------|
| 1-26 | NW/SE- Sec. 26 | 10S | 19E | Spudded well, 225 sxs Class | | ran 13-3/8" G cmt. | H-40, 48# csg to 195', cmtd w/ | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | | | |
| *Sold | | | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | | | XXXXXXXXXXXXXXXXXX |
| *Injected | | | |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | | |
| *On hand, End of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | | | XXXXXXXXXXXXXXXXXX |

Authorized Signature: [Signature] Address: 717 17th St., Suite 2200, Denver, Co
Title: Division Production Manager Page 1 of 1 80202

NOTICE OF SPUD

Company: Cotton Petroleum

Caller: Don Mechem

Phone: 789-4728

Well Number: Barton Fed #1-26

Location: NW 1/4 Sec 26 T10S R. 19E

County: Uintah State: UT

Lease Number: ~~21-43156~~ 11-3405

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 3-2-82 9:15 A.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 7 7/8" hole

200 surface set casing set w/ 13 3/8" in 17 1/2" hole

255 sacks class G cement w/ 2% calcium

chloride

Rotary Rig Name & Number: Adl-Weston #2

Approximate Date Rotary Moves In: 3-1-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 3-3-82 3:05 P.M.

cc: Well file
MMS Vernal
WCT St. O & G
DSD
TAM
APD

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: COTTON PETROLEUM CORPORATION

WELL NAME: Barton Federal 1-26

SECTION NWSE 26 TOWNSHIP 10S RANGE 19E COUNTY Uintah

DRILLING CONTRACTOR All Western

RIG # 2

SPODDED: DATE 3-2-82

TIME 9:15 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dusty

TELEPHONE # 1-785-4728

DATE 3-3-82 SIGNED DB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-3405
Communitization Agreement No. NA
Field Name Natural Buttes
Unit Name Barton Federal
Participating Area NA
County Uintah State Utah
Operator Cotton Petroleum Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|--|------------|-----------------|-------------|-------------------|---|
| 1-26 | NW/SE- Sec. 26 | 10S | 19E | MIRU. Drilling. Ran logs. csg, set @ 8188', DV tool set @ 4396', 1500 sxs 50/50 Poz; WOCU. | | | | | Drilled to 8200' TD. Ran 4-1/2" cmt in 2 stages: 1st stage: 1420 sxs 50/50 Poz. |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLS) | Gas (MCF) | Water (BBLS) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | | | |
| *Sold | | | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | | | XXXXXXXXXXXXXXXXXX |
| *Injected | | | |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | | |
| *On hand, End of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | | | XXXXXXXXXXXXXXXXXX |

Authorized Signature: [Signature] Address: 717 17th St., Suite 2200, Denver, Co
Title: Division Production Manager Page 1 of 1 80202

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-3405
Communitization Agreement No. NA
Field Name Natural Buttes
Unit Name Barton Federal
Participating Area NA
County Uintah State Utah
Operator Cotton Petroleum Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-----------------------------|------------|-----------------|-------------|-------------------|---------|
| 1-26 | NW/SE- Sec. 26 | 10S | 19E | WOCU & Pipeline Connection. | | | | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | | | |
| *Sold | | | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | | | XXXXXXXXXXXXXXXXXX |
| *Injected | | | |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | | |
| *On hand, End of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | | | XXXXXXXXXXXXXXXXXX |

Authorized Signature: [Signature] Address: 717 17th St., Suite 2200, Denver, Co
Title: Division Production Manager Page 1 of 1 80202

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Cotton Petroleum Corporation
3. ADDRESS OF OPERATOR
717 17th St., Suite 2200, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2205' FSL & 2080' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Set csg.

RECEIVED
MAY 12 1982
DIVISION OF
OIL, GAS & MINING

5. LEASE
U-3405
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
Barton Federal
9. WELL NO.
1-26
10. FIELD OR WILDCAT NAME
Natural Buttes
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26-T10S-R19E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
43-047-31179
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5317' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

13-3/8", H-40, 48# surface casing was set at 195' and was cemented w/225 sxs Class G 2% CaCl on 2-25-82. 4-1/2" casing was set at 8188', DV tool was set at 4396', cement in two stages. 1st Stage: 1500 sxs 50/50 Poz; 2nd Stage: 1420 sxs 50/50 Poz.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DE Wood TITLE Div. Prod. Mgr. DATE 5-6-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
533-5771

State Lease No. _____
Federal Lease No. U-3405
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE NA

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 19 82.

Agent's Address 717 17th St., Suite 2200 Company Cotton Petroleum Corporation
Denver, Colorado 80202 Signed [Signature]
Phone No. 303-893-2233 Title Division Production Manager

| Sec. and ¼ of ¼ | Twp. | Range | Well No. | Days Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas (In thousands) | Gallons of Gasoline Recovered | Barrels of Water (if none, so state) | API NUMBER/REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---|------|-------|-------------|------------------|---|---------|----------------------------------|-------------------------------------|--|--|
| Barton Fed. 1-26 NW/SE Sec. 26 | 10S | 19E | 1-26 | | MIRUCU. Perforated 7358', 60', 62', 7902', 04', 06', 10', 12', 14', 16', 18', 20', 25', 27', acidize w/2000 gals 15% HCL, frac'd w/35,000 gal Polaris gel, 76,000# sd. | | | | | API #43-047-31179 |
| | | | | | Perforated 5937'-5956' w/1 JSPF, acidized w/2000 gal, frac'd w/28,000 gals 75 Quality Foam, 24,500# 20/40 sd. | | | | | |
| | | | | | Perforated 5641', 44', 47', 50', 53', 56', 69', 72', 75', 78', 81', 84', acidized w/1500 gal 15% HCL, frac'd w/44,000 gal 75 Quality Foam, 69,500# 20/40 sd. | | | | | |
| | | | | | Perforated 4625'-4640' w/1 JSPF, acidized w/1500 gal gal 15% HCL, frac'd w/25,000 gal 75 Quality Foam, 37,000# 20/40 sd. | | | | | |
| | | | | | Well put on line 8-16-82 @ 20 BC, 1267 MCF, 2 BW. | | | | | |

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.1

5. LEASE DESIGNATION AND SERIAL NO.

U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Barton

9. WELL NO.

1-26

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 26-T10S-R19E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR

717 17th St., Suite 2200, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2205' FSL & 2080' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

*43-047-31179

DATE ISSUED

1-28-82

12. COUNTY OR

PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

2-18-82

16. DATE T.D. REACHED

3-26-82

17. DATE COMPL. (Ready to prod.)

8-16-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5329' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8200'

21. PLUG, BACK T.D., MD & TVD

8146'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7358' - 7927', 5937' - 5956', 5641' - 5684', 4625' - 4640' Wasatch

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, FDC-CNL, BHC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-------------------------------|---------------|
| 13-3/8" | 48# | 195' | 17-1/2" | 225 sxs Class G, 2% CaCl | |
| 4-1/2" | 11.6# & 10.5# | 8188' | 7-7/8" | 1st Stage: 1570 sxs 50/50 Poz | |
| | | | | 2nd Stage: 1420 sxs 50/50 Poz | |
| | | | | DV tool @ 4396' | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 5614.16' | Open ended |
| | | | | | | | -No pkr- |

31. PERFORATION RECORD (Interval, size and number)

See Attachment #1

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| See Attachment #1 | |
| | |
| | |
| | |

33.* PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 8-16-82 | | Flowing | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 8-16-82 | 24 | 15 | → | 20 BC | 1267 | 2 | 63350 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 1800 | | → | 20 BC | 1267 | 2 | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Attachment #1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DEWood / SJD

TITLE Division Production Manager DATE 8-23-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | | |
|---|-------|--------|-----------------------------|----------------------|-------------|-------------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TOP TRUE VERT. DEPTH |
| Wasatch | 4625' | 4640' | | Wasatch | 4460' | |
| Wasatch | 5641' | 5684' | | Mesaverde | 7398' | |
| Wasatch | 5937' | 5956' | | | | |
| Mesaverde | 7358' | 7927' | | | | |

ATTACHMENT I

7358', 60', 62', 7902', 04', 06', 10', 12', 14', 16', 18', 20', 25', 27',
acidize w/2000 gal 15% HCL, frac 35,000 gal Polaris gel, 76,000# sd.

5937' - 5956', w/1 JSPF, acidize w/2000 gal, frac 28,000 gal 75 Quality
Foam, 24,500# 20/40 sd.

5641', 44', 47', 50', 53', 56', 69', 72', 75', 78', 81', 84', acidize
w/1500 gal 15% HCL, frac w/44,000 gal 75 Quality Foam, 69,500# 20/40 sd.

4625' - 4640' w/1 JSPF, acidize w/1500 gal 15% HCL, frac w/25,000 gal
75 Quality Foam, 37,000# 20/40 sd.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Cotton Petroleum Corporation
3. ADDRESS OF OPERATOR 750 Ptarmigan Pl 80209
3773 Cherry Creek Drive North, Denver, Co
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
2205' FSL & 2080' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

5. LEASE
U-3405
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
Barton
9. WELL NO.
1-26
10. FIELD OR WILDCAT NAME
Natural Buttes
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26-T10S-R19E
12. COUNTY OR PARISH 13. STATE
Uintah Utah
14. API NO.
43-047-31179
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5329' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a diagram of the well pad layout showing the locations of flowlines and production equipment.

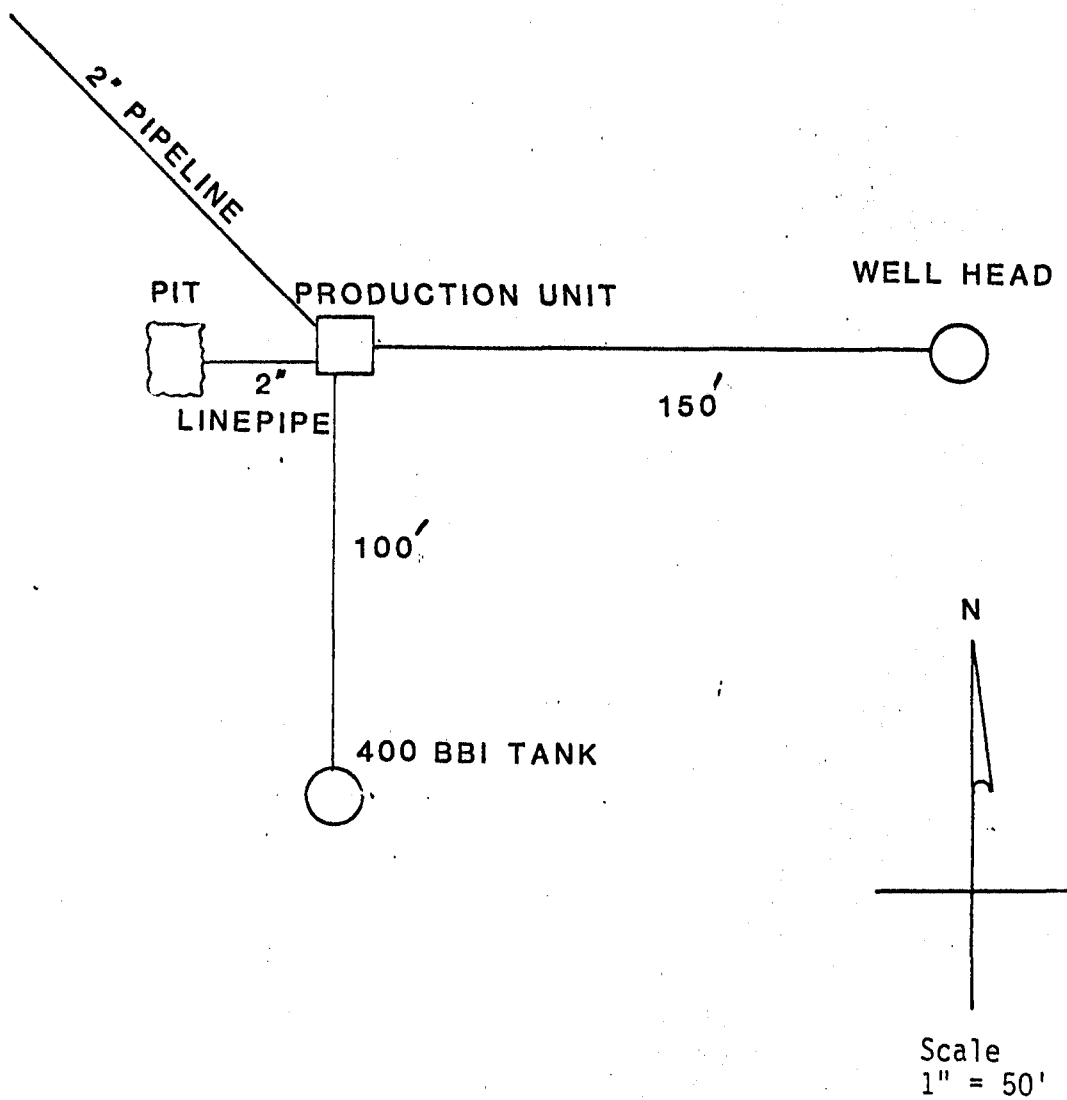
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DEwood / JGJ TITLE Div. Prod. Mgr. DATE 10-15-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



BARTON FEDERAL 1-26
2205' FSL & 2080' FEL
Section 26-T10S-R19E
Uintah County, Utah

SUITE 4900 ONE UNITED BANK CENTER/1700 LINCOLN STREET/DENVER, CO 80203-4549

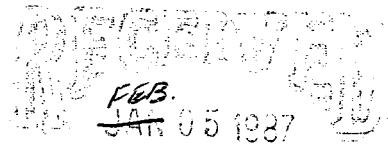


303/831-6500

February 3, 1987

U. S. Department of the Interior
Bureau of Land Management
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

Attention: Roland G. Robison
State Director



DIVISION OF
OIL, GAS & MINING

Re: Sundry Notices - Change of Operator

Gentlemen:

Enclosed in quadruplicate, are Sundry Notices indicating a Change of Operator from Cotton Petroleum Corporation to Apache Corporation, effective November 1, 1986, regarding the following wells:

- #1-11 Love Unit
- #4-1 Love Unit
- #B2-3 Love Unit
- #B-10 Love Unit
- #A-18 Love Unit
- #1-12 Love Unit
- #1-10 Duncan Federal
- #1-3 Lafkas Federal
- #1-26 Barton Federal
- #1-22 Pete's Wash Unit
- #1-10 Hill Federal

Upon approval by the Bureau of Land Management, please furnish us a copy of the approved form.

Thank you for your consideration.

Yours very truly,

Apache Corporation

Sally A. Woodruff
Sally A. Woodruff
Contract Landman

SAW/es

Enclosures

cc: State-Utah, Div. of Oil, Gas & Mining ✓
(w/enclosures)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Apache Corporation
3. ADDRESS OF OPERATOR
1700 Lincoln, #4900, Denver, CO 80203-4549
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2205' FSL 2080' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|----------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Change of Operator | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of Operator from Cotton Petroleum Corporation to
Apache Corporation, effective November 1, 1986.

5. LEASE
U-43156 020926
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
Barton Federal
9. WELL NO.
1-26
10. FIELD OR WILDCAT NAME
Natural Buttes
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26 T10S R19E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
43-047-31179
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or some change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Meitz TITLE Land Manager DATE January 30, 1987
Charles E. Meitz

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

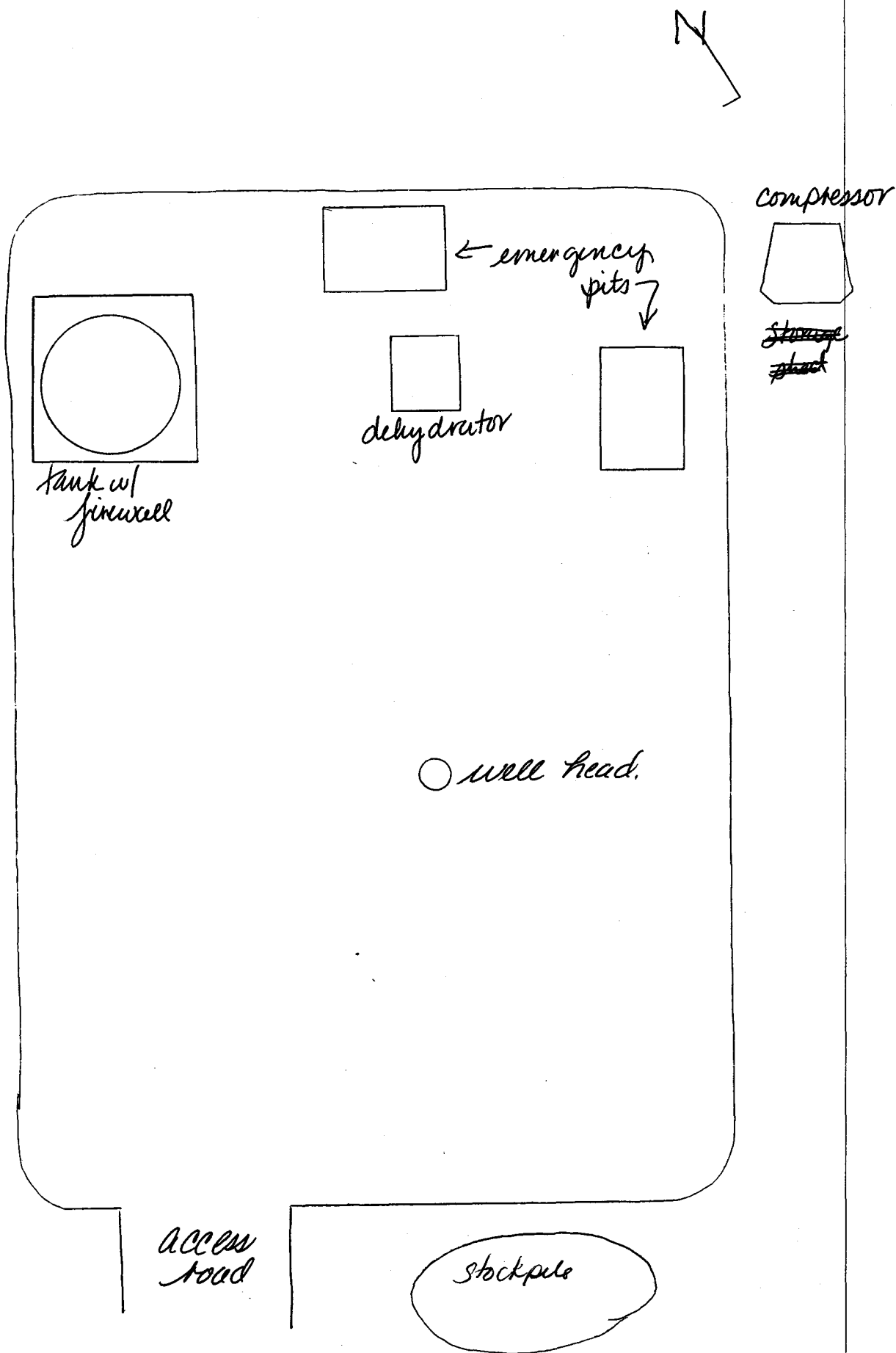
Barton 7d 1-26

Sec 26, 10 So, 19E

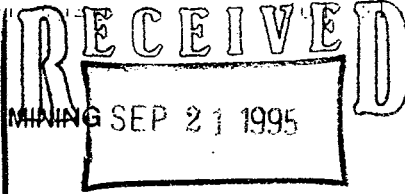
Philly

8 June 88

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
NATIONAL



FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Citation Oil and Gas Corporation

713/469-9664

3. Address and Telephone Number:

8223 Willow Place, Suite 250, Houston, TX 77070

4. Location of Well

Footage:

U.S. Sec., T., R., M.:

5. Lease Designation and Serial Number:

see attached

6. If Indian Allotment or Trust Name:

7. Unit Agreement Name:

8. Well Name and Number:

see attached

9. API Well Number:

see attached

10. Field and Pool, or Wildcat:

Natural Buttes

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off

XX Other _____

Approximate date work will start: _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of work completion: _____

* Report results of multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil and Gas Corp. is considered to be the operator on the attached lands and is responsible under the terms and conditions of the lease. This change is effective 9-1-95.

13.

Name & Signature: Sharon Ward Sharon Ward Title: Prod. Reg. Supv.Date: 9-6-95

(This space for State use only)

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGRECEIVED
SEP 21 1995

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to recompletions and acidize wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | | |
|--|--|---|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____ | | 6. Well Name and Number: see attached |
| 2. Name of Operator: Apache Corporation | | 8. API Well Number: see attached |
| 3. Address and Telephone number: 2000 Post Oak Blvd, Suite 100, Houston, TX 77056 | | 10. Field and Pool, or Wildcat: Natural Buttes |
| 4. Location of Well: Footage: _____ U.S. Sec., T., R., M.: _____ | | County: Uintah State: Utah |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | |

Approximate date work will start: _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion: _____

... report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil & Gas Corp. is considered to be the operator on the attached lands and is responsible under the terms and conditions of the lease. This change is effective 9-1-95.

13.

Name & Signature: _____

D.H. Gibbs

Title: Sr. Drlg/Prod Engineer

Date: _____

(This space for State use only)

| <u>Lease Number</u> | <u>Well Name & Number</u> | <u>API Number</u> | <u>Footages & Qtr/Qtr</u> | <u>Section - Twnshp - Range</u> |
|---------------------|-------------------------------|-------------------|-------------------------------|---------------------------------|
| U-3405 | Apache Federal 44-25 | 43-047-31922 | 1070' fsl, 917' fel SE SE | 25-10S-19E |
| U-3405 | Apache Federal 12-25 | 43-047-31881 | 1939' fsl, 473' fwl NW SW | 25-10S-19E |
| U-3405 | Barton Federal 1-26 | 43-047-31179 | 2205' fsl, 2080' fel NW SE | 26-10S-19E |
| U-43156 | Evans Federal 3-25 | 43-047-31878 | 505' fnl, 2238' fwl NE NW | 25-10S-19E |
| U-43156 | Evans Federal 12-25A | 43-047-32394 | 2100' fnl, 1171' fel SW NW | 25-10S-19E |
| U-43156 | Evans Federal 32-25 | 43-047-32406 | 1800' fnl, 1860' fel SW NE | 25-10S-19E |
| U-43156 | Evans Federal 32-26 | 43-047-32395 | 1980' fnl, 1980' fel SW NE | 25-10S-19E |
| U-43156 | Evans Federal 41-26 | 43-047-31879 | 660' fnl, 860' fel NE NE | 25-10S-19E |

all wells in Uintah County

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. N

U-3405

6. If Indian, Allottee or Tribe
Name

7. If Unit or CA; Agreement
Designation

CR-200

8. Well Name and No.

Barton Federal 1-26

9. API Well No.

43-047-31179

10. Fld. & Pool or Exploratory

11. County or Parish, State

Uintah / Utah

SUBMIT IN TRIPLICATE

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☐

RECEIVED

2. Name of Operator

Citation Oil and Gas Corp.

OCT 13 1995

3. Address and Telephone No.

8223 Willow Place South, Suite 250, Houston, TX 77070 (713) 469-9664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2205' FSL & 2080' FEL NW SE Sec. 25, T10S, R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil & Gas Corp. is considered to be the operator on the described land and is responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof, bond coverage for this well is provided by Bond No. 579101, Gulf Insurance Company. This change is effective September 1, 1995.

14. I Certify that the foregoing is true and correct

Signed

Sharon Ward

Title

Production Regulatory Supv.

Date: 9-6-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Denise

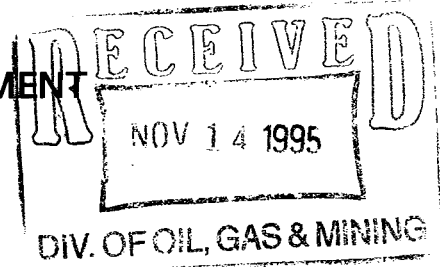
OCT 23 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
UT-922

November 13, 1995

Citation 1994 Investment Limited Partnership
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Successor of Operator
Communitization Agreement (CA)
CR-200

Uintah County, Utah
Sec. 26 10S 19E (640 acres)

Gentlemen:

We received an indenture dated September 1, 1995, whereby Apache Corporation resigned as Operator and Citation 1994 Investment Limited Partnership was designated as Operator for CA CR-200, Uintah County, Utah.

This indenture was approved by all required parties. The instrument is hereby approved effective November 13, 1995. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-200.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division of Oil, Gas, & Mining~~

File - CR-200 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|-------|--------|
| 1-LEC | 7-PL |
| 2-LWP | 8-SJ |
| 3-DT | 9-FILE |
| 4-VLD | |
| 5-RJF | |
| 6-LWP | |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) **CITATION OIL & GAS CORP**
 (address) **8223 WILLOW PL STE 250**
HOUSTON TX 77070
SHARON WARD
 phone (713) **469-9664**
 account no. **N 0265**

FROM (former operator) **APACHE CORPORATION**
 (address) **1700 LINCOLN STE 3600**
DENVER CO 80203-4536
DH GIBBONS
 phone (713) **296-6000**
 account no. **N5040**

Well(s) (attach additional page if needed):

C.A. CR-200

| | | | | | | |
|--------------------------------------|--------------------------|----------------------|----------------|-----------------|-----------------|---------------------------|
| Name: *BARTON FED 1-26/MVRD | API: 43-047-31179 | Entity: 8005 | Sec: 26 | Twp: 10S | Rng: 19E | Lease Type: U43156 |
| Name: *EVANS FEDERAL 32-26/WS | API: 43-047-32395 | Entity: 11447 | Sec: 26 | Twp: 10S | Rng: 19E | Lease Type: U43156 |
| Name: *EVANS FEDERAL 41-26/MV | API: 43-047-31879 | Entity: 11034 | Sec: 26 | Twp: 10S | Rng: 19E | Lease Type: U43156 |
| Name: _____ | API: _____ | Entity: _____ | Sec: _____ | Twp: _____ | Rng: _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec: _____ | Twp: _____ | Rng: _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec: _____ | Twp: _____ | Rng: _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec: _____ | Twp: _____ | Rng: _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-21-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-15-95)*
- 6 6. Cardex file has been updated for each well listed above. *(11-20-95)*
- 7 7. Well file labels have been updated for each well listed above. *(11-20-95)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-15-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: November 30 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951027 BLM/Vernal "Denied 10-23-95" C.A. CR-200 (Referred to SL/BLM)

(all others wells on separate change - approved 10-23-95)

951115 BLM/SL Apprv. 11-13-95.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

February 14, 1996

Citation Oil & Gas Corporation
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: *Sec. 26, 10S, 19E*
Successor of Operator
Communitization Agreement (CA) *43-047-31879/41-26*
CR-200 *43-047-31179/1-26*
Uintah County, Utah *43-047-32395/32-26*

Gentlemen:

We received an indenture dated September 1, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Operator and Citation Oil & Gas Corporation was designated as Operator for CA CR-200, Uintah County, Utah.

This indenture was approved by all required parties. The instrument is hereby approved effective February 14, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-200.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division Oil, Gas, & Mining~~
File - CR-200 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

FEB 15 1996

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☐ GAS ☐ OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

4. Location of Well

Footages: Section 26-T10S-R19E

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

Natural Butte

County: Uintah

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Bury flowline</u> | |

Approximate date work will start Upon approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

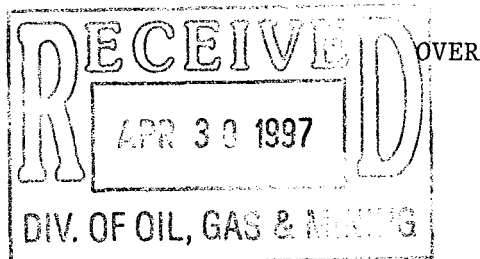
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to bury the line between the compressor and the dehydration unit and an additional parallel line that will transfer hydrocarbon liquid from the dehydration unit to a collection tank.

In December 1996 Citation requested permission to install a dehydrator downstream of our gas compressor in sec. 26, 10S, 19E to bring gas back into line with contract specifications. At that time the line was left above ground. It is now time to bury the lines to keep the gas below contract specified temperature.

COPY PUT IN FOLLOWING FILES:

43-047-31879
43-047-31179
43-047-32395
FIELD FILE



13.

Name & Signature:

Sharon Ward

Sharon Ward

Title:

Regulatory Administrator

Date:

4-21-97

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|---|---|
| 1. Type of Well: OIL GAS OTHER: Change of Operator effective 2-1-00 <input type="checkbox"/> <input checked="" type="checkbox"/> | 5. Lease Designation and Serial Number: U-43156 |
| 2. Name of Operator CNG Producing Company | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 16945 Northchase Drive, Suite 1750, Houston, Texas 77060 281-873-1500 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: 1980' FNL & 1980' FEL QQ, Sec., T., R., M.: SW NE Sec. 26-10S-19E | 8. Well Name and Number: Evans Federal 32-26 |
| | 9. API Well Number: 43-047-32395 |
| | 10. Field and Pool, or Wildcat: Natural Buttes |
| | County: Uintah State: Utah |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

☒ **Change of Operator**
Other _____

Approximate date work will start **Effective 2-1-00**

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

RECEIVED

Date of work completion **JAN 31 2000**

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
DIVISION OF OIL, GAS AND MINING

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. has sold the captioned well to CNG Producing Company and requests that CNG Producing Company be named operator of record effective February 1, 2000. Please release this well from coverage under Citation Oil & Gas Corp.'s Utah statewide bond # 587800.

On behalf of Citation Oil & Gas Corp., I hereby certify that the foregoing is true and correct.

Sharon Ward, Regulatory Administrator Sharon Ward Date: January 25, 2000.

By execution of this document, CNG Producing Company requests the State of Utah to approve it as Operator of Record for the captioned well.

CNG Producing Company accepts responsibility for this well under its Utah Statewide Bond #5247018.

13. Name & Signature: Donna J. Mullen **Donna J. Mullen** Title: Agent & Attorney in Fact Date: 1/28/00

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|---|--|
| 1. Type of Well: <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="text-align: center;"> <input type="checkbox"/> OIL <input type="checkbox"/> </div> <div style="text-align: center;"> <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> </div> <div style="text-align: center;"> OTHER: Change of Operator effective 2-1-00 </div> </div> | 5. Lease Designation and Serial Number: U-3405 |
| 2. Name of Operator CNG Producing Company | |
| 3. Address and Telephone Number: 16945 Northchase Drive, Suite 1750, Houston, Texas 77060 281-873-1500 | |
| 4. Location of Well Footages: 2205' FSL & 2080' FEL QQ, Sec., T., R., M.: NW NE Sec. 26-10S-19E | |
| 8. Well Name and Number: Barton Federal 1-26 | |
| 9. API Well Number: 43-047-31179 | |
| 10. Field and Pool, or Wildcat: Natural Buttes | |
| County: Uintah State: Utah | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|--|---|
| <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <div style="margin-top: 10px;"> <input checked="" type="checkbox"/> Change of Operator <input type="checkbox"/> Other _____ </div> <div style="margin-top: 10px;"> Approximate date work will start Effective 2-1-00 </div> | <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <div style="text-align: center; font-size: 2em; font-weight: bold; margin-top: 20px;"> RECEIVED </div> <div style="text-align: center; margin-top: 10px;"> JAN 31 2000 </div> <div style="margin-top: 10px;"> Date of work completion _____ </div> <div style="margin-top: 10px;"> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form </div> <div style="margin-top: 10px;"> * Must be accompanied by a cement verification report. </div> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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On behalf of Citation Oil & Gas Corp., I hereby certify that the foregoing is true and correct.

Sharon Ward, Regulatory Administrator Sharon Ward **Date: January 25, 2000**

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CNG Producing Company accepts responsibility for this well under its Utah Statewide Bond #5247018.

| | | | |
|--|-----------------|--|----------------------|
| 13. Name & Signature: <u>Donna J. Mullen</u> | Donna J. Mullen | Title: <u>Agent & Attorney in Fact</u> | Date: <u>1/28/00</u> |
|--|-----------------|--|----------------------|

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

April 13, 2000

CNG Producing Company
Attn: Janie L. McNabb
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750
Houston, TX 77060-2133

Re: Successor of Operator
Communitization Agreement (CA)
CR-200
Uintah County, Utah

Gentlemen:

We received an indenture dated January 28, 2000, whereby Citation Oil and Gas Corporation resigned as Operator and CNG Producing Company was designated as Operator for CA CR-200, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective April 13, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-200.

Your nationwide (Wyoming) oil and gas bond No. 1898 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - CR-200 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TATHOMPSON:tt:4/13/00

Well Status Report
Utah State Office
Bureau of Land Management

| Lease | Api Number | Well Name | QTR | Section | Township | Range | Well Status | Operator |
|-------|------------|-----------|-----|---------|----------|-------|-------------|----------|
|-------|------------|-----------|-----|---------|----------|-------|-------------|----------|

** Inspection Item: CR200

| | | | | | | | | |
|-------------|------------|---------------------|------|----|------|------|-----|--------------------------------|
| UTU3405*CIT | 4304731179 | 1-26 BARTON-FEDERAL | NWSE | 26 | T10S | R19E | PGW | CITATION OIL & GAS CORPORATION |
| UTU43156 | 4304731779 | 1-26 LITTLE PAPOOSE | NENW | 26 | T10S | R19E | PGW | CITATION OIL & GAS CORPORATION |
| UTU3405*CIT | 4304731882 | 2-26 WILDHORSE FED | NESW | 26 | T10S | R19E | PGW | CITATION OIL & GAS CORPORATION |
| UTU43156 | 4304732395 | 32-26 | SWNE | 26 | T10S | R19E | PGW | CITATION OIL & GAS CORPORATION |
| UTU43156 | 4304731879 | 41-26 EVANS FED | NENE | 26 | T10S | R19E | PGW | CITATION OIL & GAS CORPORATION |
| UTU43156 | 4304732377 | WILDHORSE FED 3-26 | SWNW | 26 | T10S | R19E | PGW | CITATION OIL & GAS CORPORATION |

ROUTING:

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

| | |
|-------------------|---------------------|
| 1- CDL | 4-KAS ✓ |
| 2-CDW | 5- CDL ✓ |
| 3-JLT | 6-FILE |

☒ Change of Operator (Well Sold)☐ Designation of Agent☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 2-1-00

TO:(New Operator) CNG PRODUCING COMPANY
 Address: 16945 NORTHCHASE DR
STE 1750
HOUSTON, TX 77060
 Phone: 1-(281)-873-1500
 Account No. N0605

FROM:(Old Operator) CITATION OIL & GAS CORP
 Address: P. O BOX 690688
HOUSTON, TX 77269-0688
 Phone: 1-(281)-469-9664
 Account No. N0265

WELL(S): CA No. CR-200 or _____ Unit

| | | | | | | | | | |
|----------------------------------|--------------------------|----------------------|----------|-----------|----------|------------|----------|------------|-----------------------|
| Name: <u>BARTON FEDERAL 1-26</u> | API: <u>43-047-31179</u> | Entity: <u>8005</u> | <u>S</u> | <u>26</u> | <u>T</u> | <u>10S</u> | <u>R</u> | <u>19E</u> | Lease: <u>U-3405</u> |
| Name: <u>EVANS FEDERAL 41-26</u> | API: <u>43-047-31879</u> | Entity: <u>11034</u> | <u>S</u> | <u>26</u> | <u>T</u> | <u>10S</u> | <u>R</u> | <u>19E</u> | Lease: <u>U-43156</u> |
| Name: <u>EVANS FEDERAL 32-26</u> | API: <u>43-047-32395</u> | Entity: <u>11447</u> | <u>S</u> | <u>26</u> | <u>T</u> | <u>10S</u> | <u>R</u> | <u>19E</u> | Lease: <u>U-43156</u> |
| Name: _____ | API: _____ | Entity: _____ | <u>S</u> | <u> </u> | <u>T</u> | <u> </u> | <u>R</u> | <u> </u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | <u>S</u> | <u> </u> | <u>T</u> | <u> </u> | <u>R</u> | <u> </u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | <u>S</u> | <u> </u> | <u>T</u> | <u> </u> | <u>R</u> | <u> </u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | <u>S</u> | <u> </u> | <u>T</u> | <u> </u> | <u>R</u> | <u> </u> | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-31-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 1-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 106990, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 4-13-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 4-13-00.

-OVER-

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.

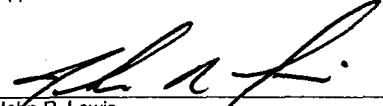
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: VARIOUS |
| 2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC. | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: QQ, Sec, T., R., M.: | 8. Well Name and Number: VARIOUS |
| | 9. API Well Number |
| | 10. Field and Pool, or Wildcat: Natural Buttes 630 |
| | County: UINTAH State: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
|---|---|
| NOTICE OF INTENT (SUBMIT IN DUPLICATE) | SUBSEQUENT REPORT (Submit Original Form Only) |
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other | <input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <u>OPERATOR NAME CHANGE FOR WELLS</u> |
| Approximate date work will start _____ | Date of work completion _____ |
| | Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. |
| | *Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

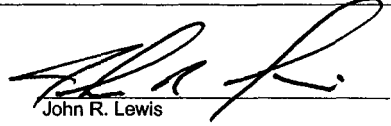
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

| | | | |
|---------------------------------|---|--|---------------------|
| 13. | | | |
| Name & Signature: |  | Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. | Date: June 26, 2000 |
| (This space for State use only) | | | |

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

552894
CO 106990

File Number

| Check Appropriate Box | |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | Foreign Profit Corporation \$35.00 |
| <input type="checkbox"/> | Foreign Non-Profit Corporation \$35.00 |
| <input type="checkbox"/> | Foreign Limited Partnership \$25.00 |
| <input type="checkbox"/> | Foreign Limited Liability Company \$35.00 |

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20, 2000

Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



PROJENSON
JULIA A. JENSON

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

| Well Name | Api Well Code | Operator Name | Production Status | Lease Type |
|------------------------------|---------------|---------------------------|-------------------|------------|
| AMY THORPE - USA 1 | 4303731283 | DOMINION EXPLORATION & PR | LA | BLM |
| KENNETH TAYLOR - USA 1 | 4303731284 | DOMINION EXPLORATION & PR | LA | BLM |
| TRUDI FED 2-17 | 4303731453 | DOMINION EXPLORATION & PR | PA | BLM |
| MAJOR MARTIN FED 1 | 4303731479 | DOMINION EXPLORATION & PR | PA | BLM |
| OSC #3 * | 4304730104 | DOMINION EXPLORATION & PR | PA | BLM |
| OSC #5-2 * | 4304730129 | DOMINION EXPLORATION & PR | PR | STATE |
| NATURAL #1-2 - RBU | 4304730153 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #11-21E | 4304730414 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #11-36B | 4304730583 | DOMINION EXPLORATION & PR | DA | STATE |
| FEDERAL #1-26A | 4304730716 | DOMINION EXPLORATION & PR | PA | BLM |
| FEDERAL #6-30B | 4304730733 | DOMINION EXPLORATION & PR | PA | BLM |
| BARTON FEDERAL #1-26 | 4304731179 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #6-2D | 4304731190 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #16-2D | 4304731353 | DOMINION EXPLORATION & PR | PR | STATE |
| HILL CREEK FEDERAL #1-29 HCU | 4304731522 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10X-15E | 4304731551 | DOMINION EXPLORATION & PR | PA | BLM |
| HILL CREEK STATE #1-32 | 4304731560 | DOMINION EXPLORATION & PR | UNK | STATE |
| HILL CREEK FEDERAL #1-27 | 4304731675 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-31B | 4304731765 | DOMINION EXPLORATION & PR | LA | BLM |
| STATE #4-36E | 4304731777 | DOMINION EXPLORATION & PR | PR | STATE |
| SADDLE TREE DRAW 4-31 | 4304731780 | DOMINION EXPLORATION & PR | LA | BLM |
| SADDLE TREE DRAW 16-31 | 4304731781 | DOMINION EXPLORATION & PR | LA | BLM |
| SADDLE TREE DRAW 13-34 | 4304731782 | DOMINION EXPLORATION & PR | LA | BLM |
| STATE #12-36E | 4304731784 | DOMINION EXPLORATION & PR | LA | STATE |
| RBU #3-10D | 4304731832 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #16-19C | 4304731841 | DOMINION EXPLORATION & PR | DA | BLM |
| EVANS FEDERAL #3-25 | 4304731878 | DOMINION EXPLORATION & PR | PR | BLM |
| EVANS FEDERAL #41-26 | 4304731879 | DOMINION EXPLORATION & PR | PR | BLM |
| STATE #11-36E | 4304732019 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #7-13E | 4304732051 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #7-18F | 4304732104 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #15-15F | 4304732109 | DOMINION EXPLORATION & PR | LA | BIA |
| RBU #7-15F | 4304732111 | DOMINION EXPLORATION & PR | LA | BIA |
| RBU #7-23E | 4304732125 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #6-19F | 4304732126 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #3-17F | 4304732127 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #15-10E | 4304732139 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #3-15F | 4304732140 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #3-3E | 4304732152 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #5-24E | 4304732154 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #5-17F | 4304732165 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #15-13E | 4304732167 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #3-19FX | 4304732216 | DOMINION EXPLORATION & PR | LA | BLM |
| STATE 2-32B | 4304732221 | DOMINION EXPLORATION & PR | PR | STATE |
| STATE #5-36B | 4304732224 | DOMINION EXPLORATION & PR | PR | STATE |
| FEDERAL #13-26B | 4304732237 | DOMINION EXPLORATION & PR | PR | BLM |
| STATE #9-36B | 4304732249 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #11-21F | 4304732262 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #4-15F | 4304732269 | DOMINION EXPLORATION & PR | PA | BIA |
| RBU #1-3E | 4304732272 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #16-9E | 4304732273 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #3-10E | 4304732291 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #7-23E | 4304732294 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #13-19F2 | 4304732311 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #12-2F | 4304732316 | DOMINION EXPLORATION & PR | LA | STATE |
| RBU #7-20E | 4304732332 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #13-34B | 4304732334 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #9-20E | 4304732335 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #7-19F | 4304732360 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #13-23F | 4304732361 | DOMINION EXPLORATION & PR | LA | BLM |
| EVANS FEDERAL #12-25A | 4304732394 | DOMINION EXPLORATION & PR | PR | BLM |
| EVANS FEDERAL #32-26 | 4304732395 | DOMINION EXPLORATION & PR | PR | BLM |
| STATE #2-36E | 4304732404 | DOMINION EXPLORATION & PR | LA | STATE |
| STATE #9-36E | 4304732405 | DOMINION EXPLORATION & PR | LA | STATE |

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JUN 29 2000

DIVISION OF

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

| | |
|---------|---------|
| 1-GLH | 4-KAS ✓ |
| 2-CDW ✓ | 5-SJ ✓ |
| 3-JLT ✓ | 6-FILE |

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605

WELL(S): CA Nos. _____ or _____ Unit

| | | | | | | |
|-------------------------------------|--------------------------|----------------------|-------------|--------------|--------------|-------------------------|
| Name: <u>FEDERAL 1-26A</u> | API: <u>43-047-30716</u> | Entity: <u>9035</u> | S <u>26</u> | T <u>09S</u> | R <u>18E</u> | Lease: <u>U-19266</u> |
| Name: <u>FEDERAL 6-30B</u> | API: <u>43-047-30733</u> | Entity: <u>7055</u> | S <u>30</u> | T <u>09S</u> | R <u>19E</u> | Lease: <u>U-37246-A</u> |
| Name: <u>BARTON FEDERAL 1-26</u> | API: <u>43-047-31179</u> | Entity: <u>8005</u> | S <u>26</u> | T <u>10S</u> | R <u>19E</u> | Lease: <u>U-43156</u> |
| Name: <u>SADDLE TREE DRAW 4-31</u> | API: <u>43-047-31780</u> | Entity: <u>99998</u> | S <u>31</u> | T <u>10S</u> | R <u>23E</u> | Lease: <u>U-57596</u> |
| Name: <u>SADDLE TREE DRAW 16-13</u> | API: <u>43-047-31781</u> | Entity: <u>99998</u> | S <u>31</u> | T <u>10S</u> | R <u>23E</u> | Lease: <u>U-57596</u> |
| Name: <u>SADDLE TREE DRAW 13-34</u> | API: <u>43-047-31782</u> | Entity: <u>99998</u> | S <u>34</u> | T <u>10S</u> | R <u>23E</u> | Lease: <u>U-57598</u> |
| Name: <u>EVANS FEDERAL 3-25</u> | API: <u>43-047-31878</u> | Entity: <u>11106</u> | S <u>25</u> | T <u>10S</u> | R <u>19E</u> | Lease: <u>U-43156</u> |
| Name: <u>EVANS FEDERAL 41-26</u> | API: <u>43-047-31879</u> | Entity: <u>11034</u> | S <u>26</u> | T <u>10S</u> | R <u>19E</u> | Lease: <u>U-43156</u> |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-19-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-19-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 02-23-01.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
810 Houston St
Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/27/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
3. Bond information entered in RBDMS on: 9/27/2007
4. Fee/State wells attached to bond in RBDMS on: 9/27/2007
5. Injection Projects to new operator in RBDMS on: 9/27/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000138
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: SEE ATTACHED |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____ |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED *9127107*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|-----------------------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4301530633 | SKYLINE U 1-6 | NENE | 06 | 160S | 060E | UTU-77263 | 99999 | Federal | GW | DRL |
| 4304731138 | RBU 11-34B | NESW | 34 | 090S | 190E | U-017713 | 7058 | Federal | GW | P |
| 4304731179 | BARTON FED 1-26 | NWSE | 26 | 100S | 190E | U-43156 | 8005 | Federal | GW | P |
| 4304731724 | RBU 11-35B | NESW | 35 | 090S | 190E | U-017713 | 11502 | Federal | GW | S |
| 4304731818 | WILLOW CREEK UNIT 2 | SESW | 05 | 110S | 200E | U-39223 | 11604 | Federal | GW | TA |
| 4304731878 | EVANS FED 3-25 | NENW | 25 | 100S | 190E | U-43156 | 11106 | Federal | GW | P |
| 4304731879 | EVANS FED 41-26 | NENE | 26 | 100S | 190E | U-43156 | 11034 | Federal | GW | P |
| 4304731881 | APACHE 12-25 | NWSW | 25 | 100S | 190E | UTU-3405 | 11080 | Indian | GW | P |
| 4304731897 | END OF THE RAINBOW 21-1 | SWSE | 21 | 110S | 240E | U-54224 | 11223 | Federal | GW | S |
| 4304731922 | APACHE FED 44-25 | SESE | 25 | 100S | 190E | U-3405 | 11185 | Federal | GW | S |
| 4304732094 | RBU 13-35B | SWSW | 35 | 090S | 190E | U-017713 | 7058 | Federal | GW | S |
| 4304732222 | RBU 15-35B | SWSE | 35 | 090S | 190E | U-017713 | 11365 | Federal | GW | S |
| 4304732237 | FEDERAL 13-26B | SWSW | 26 | 090S | 190E | UTU-68625 | 11370 | Federal | GW | S |
| 4304732394 | EVANS FED 12-25A | SWNW | 25 | 100S | 190E | U-43156 | 11451 | Federal | GW | P |
| 4304732395 | EVANS FED 32-26 | SWNE | 26 | 100S | 190E | U-43156 | 11447 | Federal | GW | P |
| 4304732515 | WHB 1-25E | NENE | 25 | 100S | 190E | U-73011 | 11720 | Federal | GW | P |
| 4304732557 | FEDERAL 12-11 | SWNW | 11 | 120S | 240E | UTU-66425 | 11761 | Federal | GW | S |
| 4304732558 | FEDERAL 34-30 | SWSE | 30 | 110S | 230E | UTU-66410 | 11747 | Federal | GW | S |
| 4304732559 | FEDERAL 22-22 | SENW | 22 | 110S | 230E | UTU-66409 | 11746 | Federal | GW | P |
| 4304732560 | FEDERAL 21-27 | NENW | 27 | 100S | 240E | UTU-66422 | 11762 | Federal | GW | P |
| 4304732600 | RBU 1-21EO | NENE | 21 | 100S | 190E | U-013766 | 11783 | Federal | OW | S |
| 4304732681 | LANDING STRIP FEDERAL 44-10 | SESE | 10 | 120S | 240E | UTU-69430 | 11853 | Federal | GW | S |
| 4304733019 | BLACK DRAGON UNIT 31-34 | NWNE | 34 | 100S | 240E | UTU-66422 | 12280 | Federal | GW | P |
| 4304733242 | FEDERAL K 23-22 | NESW | 22 | 110S | 210E | UTU-75098 | 13107 | Federal | GW | P |
| 4304733299 | FED K 12-22 | SWNW | 22 | 110S | 210E | UTU-75098 | 13133 | Federal | GW | P |
| 4304733508 | EVANS FED 15-26E | SWSE | 26 | 100S | 190E | U-3405 | 12767 | Federal | GW | P |
| 4304733509 | EVANS FED 9-26E | NESE | 26 | 100S | 190E | UTU-3405 | 12749 | Federal | GW | P |
| 4304733510 | EVANS FED 10-25E | NWSE | 25 | 100S | 190E | U-3405 | 12927 | Federal | GW | P |
| 4304733511 | EVANS FED 14-25E | SESW | 25 | 100S | 190E | U-3405 | 12793 | Federal | GW | P |
| 4304734000 | RBU 1-18E | NENE | 18 | 100S | 190E | UTU-3576 | 14549 | Federal | GW | P |
| 4304734669 | EVANS FED 4-25E | NENE | 26 | 100S | 190E | U-43156 | 13588 | Federal | GW | P |
| 4304734887 | EVANS FED 2-26E | NWNE | 26 | 100S | 190E | U-43156 | 13830 | Federal | GW | P |
| 4304734908 | EVANS FED 15-25E | NWSE | 25 | 100S | 190E | U-3405 | 14023 | Federal | GW | P |
| 4304734909 | WH FED 11-26E | NESW | 26 | 100S | 190E | UTU-3405 | 14629 | Federal | GW | P |
| 4304734984 | WHB 4-26E | NWNW | 26 | 100S | 190E | U-43156 | 14898 | Federal | GW | P |
| 4304734985 | WHB 6-26E | SENW | 26 | 100S | 190E | U-43156 | 14886 | Federal | GW | P |
| 4304735034 | EVANS FED 8-26E | SENE | 26 | 100S | 190E | U-43156 | 14145 | Federal | GW | P |
| 4304735035 | WHB 12-26E | NWSW | 26 | 100S | 190E | UTU-3405 | 14899 | Federal | GW | P |
| 4304735036 | EVANS FED 11-25E | NESW | 25 | 100S | 190E | UTU-3405 | 14134 | Federal | GW | P |
| 4304735037 | EVANS FED 13-25E | SWSW | 25 | 100S | 190E | UTU-3405 | 14090 | Federal | GW | P |
| 4304735043 | EVANS FED 16-26E | SESE | 26 | 100S | 190E | UTU-3405 | 14372 | Federal | GW | P |
| 4304735063 | EVANS FED 8-25E | SENE | 25 | 100S | 190E | U-43156 | 14089 | Federal | GW | P |
| 4304735064 | EVANS FED 6-25E | SENW | 25 | 100S | 190E | U-43156 | 14135 | Federal | GW | P |
| 4304735065 | EVANS FED 9-25E | NESE | 25 | 100S | 190E | UTU-3405 | 13983 | Federal | GW | P |
| 4304735102 | EVANS FED 2-25E | NWNE | 25 | 100S | 190E | U-43156 | 13956 | Federal | GW | P |
| 4304737451 | WHB 13-26E | SWSW | 26 | 100S | 190E | UTU-3405 | 16058 | Federal | GW | P |
| 4304738869 | LOVE 4-20G | NWNW | 20 | 110S | 210E | UTU-076040 | 16249 | Federal | GW | DRL |
| 4304739064 | UTE TRIBAL 2-11H | NENW | 11 | 110S | 200E | 14-20-H62-5611 | 16072 | Indian | GW | DRL |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api | well name | qtr | qtr | sec | tpw | rng | lease num | entity | Lease | well | stat |
|------------|---------------------|------|-----|------|------|------------|-----------|--------|-------|------|------|
| 4304731777 | STATE 4-36E | NWNW | 36 | 100S | 190E | ML-42175 | 11186 | State | GW | P | |
| 4304731784 | STATE 12-36E | NWSW | 36 | 100S | 190E | ML-42175 | 99998 | State | GW | LA | |
| 4304732019 | STATE 11-36E | NESW | 36 | 100S | 190E | ML-42175 | 11232 | State | GW | P | |
| 4304732224 | STATE 5-36B | SWNW | 36 | 090S | 190E | ML-45173 | 11363 | State | GW | PA | |
| 4304732249 | STATE 9-36B | NESE | 36 | 090S | 190E | ML-45173 | 11372 | State | GW | PA | |
| 4304732316 | RBU 12-2F | NWSW | 02 | 100S | 200E | ML-10716 | 99998 | State | GW | LA | |
| 4304732404 | STATE 2-36E | NWNE | 36 | 100S | 190E | ML-42175 | 99998 | State | GW | LA | |
| 4304732405 | STATE 9-36E | NESE | 36 | 100S | 190E | ML-42175 | 99998 | State | GW | LA | |
| 4304732845 | H R STATE S 22-2 | SENE | 02 | 120S | 230E | ML-42215 | | State | GW | LA | |
| 4304732870 | H R STATE S 24-2 | SESW | 02 | 120S | 230E | ML-42215 | | State | GW | LA | |
| 4304732940 | H R STATE S 42-2 | SENE | 02 | 120S | 230E | ML-42215 | 13175 | State | D | PA | |
| 4304732979 | STATE 2-36E | NWNE | 36 | 100S | 190E | ML-42175 | 12390 | State | GW | P | |
| 4304733129 | STATE G 22-32 | SENE | 32 | 100S | 230E | ML-47063 | | State | GW | LA | |
| 4304733130 | H R STATE S 44-2 | SESE | 02 | 120S | 230E | ML-42215 | | State | GW | LA | |
| 4304733169 | STATE M 42-2 | SENE | 02 | 110S | 230E | ML-47078 | | State | GW | LA | |
| 4304733173 | STATE M 23-2 | NESW | 02 | 110S | 230E | ML-47078 | | State | GW | LA | |
| 4304733174 | STATE M 44-2 | SESE | 02 | 110S | 230E | ML-47078 | | State | GW | LA | |
| 4304733175 | STATE N 31-16 | NWNE | 16 | 110S | 240E | ML-47080 | | State | GW | LA | |
| 4304733176 | STATE Q 44-16 | SESE | 16 | 120S | 210E | ML-47085 | 13134 | State | D | PA | |
| 4304733181 | STATE 1-36E | NENE | 36 | 100S | 190E | ML-42175 | 12539 | State | GW | P | |
| 4304733738 | STATE 1-2D | NENE | 02 | 100S | 180E | ML-26968 | | State | GW | LA | |
| 4304733740 | STATE 9-2D | NESE | 02 | 100S | 180E | ML-13215-A | | State | GW | LA | |
| 4304733837 | STATE 7-36E | SWNE | 36 | 100S | 190E | ML-42175 | 13186 | State | GW | P | |
| 4304734012 | CLIFFS 15-21L | SWSE | 21 | 110S | 250E | FEE | | Fee | GW | LA | |
| 4304734123 | STATE 15-36E | SWSE | 36 | 100S | 190E | ML-42175 | 13784 | State | GW | P | |
| 4304734124 | STATE 9-36E | NESE | 36 | 100S | 190E | ML-42175 | 13760 | State | GW | P | |
| 4304734241 | STATE 5-36E | SWNW | 36 | 100S | 190E | ML-42175 | 13753 | State | GW | P | |
| 4304734284 | STATE 13-36E | SWSW | 36 | 100S | 190E | ML-42175 | 13785 | State | GW | P | |
| 4304734285 | STATE 6-36E | SENE | 36 | 100S | 190E | ML-42175 | 13370 | State | GW | P | |
| 4304735089 | WHB 8-36E | SENE | 36 | 100S | 190E | ML-42175 | 14024 | State | GW | P | |
| 4304735612 | WHB 14-36E | SESW | 36 | 100S | 190E | ML-42175 | 14759 | State | GW | P | |
| 4304736292 | WHB 12-36E | NWSW | 36 | 100S | 190E | ML-42175 | 15116 | State | GW | P | |
| 4304736666 | KINGS CANYON 1-32E | NENE | 32 | 100S | 190E | ML-47058 | 14958 | State | GW | P | |
| 4304736667 | KINGS CANYON 10-36D | NWSE | 36 | 100S | 180E | ML-047058 | 14959 | State | GW | P | |
| 4304737034 | AP 15-2J | SWSE | 02 | 110S | 190E | ML-36213 | 15778 | State | GW | P | |
| 4304737035 | AP 10-2J | NWSE | 02 | 110S | 190E | ML-36213 | 16029 | State | GW | S | |
| 4304737036 | AP 9-2J | NESE | 02 | 110S | 190E | ML-36213 | 15881 | State | GW | P | |
| 4304737037 | AP 8-2J | SENE | 02 | 110S | 190E | ML-36213 | 15821 | State | GW | P | |
| 4304737038 | AP 5-2J | SWNW | 02 | 110S | 190E | ML-36213 | 16043 | State | D | PA | |
| 4304737039 | AP 3-2J | NENW | 02 | 110S | 190E | ML-36213 | 15910 | State | GW | P | |
| 4304737040 | AP 2-2J | NWNE | 02 | 110S | 190E | ML-36213 | 99999 | State | GW | DRL | |
| 4304737041 | AP 1-2J | NENE | 02 | 110S | 190E | ML-36213 | 15882 | State | GW | P | |
| 4304737659 | KC 8-32E | SENE | 32 | 100S | 190E | ML-047059 | 15842 | State | GW | P | |
| 4304737660 | KC 9-36D | SESE | 36 | 100S | 180E | ML-047058 | 99999 | State | GW | DRL | |
| 4304738261 | KINGS CYN 2-32E | NWNE | 32 | 100S | 190E | ML-047059 | 15857 | State | GW | DRL | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | 7. UNIT or CA AGREEMENT NAME: N/A |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2205' FSL & 2080' FEL | | 8. WELL NAME and NUMBER: BARTON FED #01-26 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 10S 19E S | | 9. API NUMBER: 4304731179 |
| COUNTY: UINTAH | | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES / WSMVD |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/8/2009 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: CLEANOUT & ACIDIZE |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a cleanout and acidized this well per the attached summary report.

| | |
|------------------------------------|--|
| NAME (PLEASE PRINT) DOLENA JOHNSON | TITLE REGULATORY COMPLIANCE TECHNICIAN |
| SIGNATURE <i>Dolena C Johnson</i> | DATE 9/2/2009 |

(This space for State use only)

RECEIVED

SEP 08 2009

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

5/1/2009 - 7/23/2009
Report run on 7/23/2009 at 4:52 PM

Barton Federal 01-26**Section 26-10S-19E, Uintah, Utah, Roosevelt**

| | |
|-----------|--|
| 5/18/2009 | MIRU Temples WS rig #1. Bd well. Rec plngr when it came to surf. SWI & SDFN. |
| 5/19/2009 | Bd well. KW dwn tbg w/20 bbl 2% KCl wtr. KW dwn TCA w/40 bbl 2% KCl wtr. ND WH. NU BOP. Unland tbg and LD hgr. TOH w/191 jts 2-3/8", J-55, 4.7#, EUE, 8rd tbg, SN & 1 perfed 2-3/8" jt w/NC. Found mod external sc on tbg starting @ 4,700' & contd to EOT. Smpls taken for analysis. BHBS recd @ SN. PU & TIH w/3-7/8" tricone bit & sub, SN & 176 jts 2-3/8" tbg. Tgd @ 5,690' (640' abv suspected CIBP). MIRU AFU. RU pwr swivel & estb circ w/AFU. CO sptd sc fr/5,690' to 5722' w/1 jt tbg. Circ hole cln. TOH w/2 jts. EOT @ 5,657'. SWI & SDFN. Ppd 52 bbl 2% KCl trtd wtr w/AFU. |
| 5/20/2009 | Estb circ w/AFU. CO sptd sc fr/5,722' to 6,215' w/18 jts tbg. Tgd suspected CIBP @ 6,215'. Std dlrg hrd. Drld 3', 1 hr & fell thru. TIH w/53 jts tbg to 8,003'. Std dlrg hrd. Drld 3', 1 hr. Fell thru. Contd TIH w/5 jts tbg. CO to 8,143'. Circ hole cln. TOH w/6 jts. EOT @ 7,971'. SWI & SDFN. Ppd 120 bbl 2% KCl trtd wtr w/AFU. |
| 5/21/2009 | Bd well. KW w/50 bbls trtd 2% kcl wtr. TOH w/246 jts 2-3/8" tbg & bit BHA. TIH w/3-7/8" cone bit, bit sub, 4-1/2" x 2-3/8" csg scr, 2-3/8" SN & 252 jts 2-3/8" tbg. Tgd @ 8,134' (12' fill). LD 11 jts 2-3/8" tbg. TOH w/241 jts 2-3/8" tbg. LD bit & scr BHA. TIH w/mule shoe col, 2-3/8" SN & 120 jts 2-3/8" tbg (During TIH found 1-3/4" lg x 1-1/4" dia solid pc of metal wedged in 2-3/8" tbg col 10 jts abv where SN was landed prior to MIRU. Est metal piece @ 5,890' +/- Wear on metal showed that plngr had been taggind & cycling off it). SWI & SDFN. |
| 5/22/2009 | Bd well. TIH w/121 jts 2-3/8" tbg, broached all tbg w/1.91" OD broach. Flshd tbg w/20 bbls trtd 2% kcl wtr. Dropd SV. PT 2-3/8" tbg to 1,000 psig w/25 bbls trtd 2% KCl wtr for 10". Tstd ok. Rltd press. Retrsv SV. ND BOP. Ld tbg w/7-1/16 x 2-3/8", 5 K, B-2, adpt flg (Have wraparound tbg hgr in WH locked dwn, not supporting tbg wt). Tbg as follows: 241 jts 2-3/8" tbg, SN & muleshoe collar. SN @ 7,801'. EOT @ 7,802'. Fill @ 8,134'. PBTd @ 8,146'. WA/MV perfs fr/4,625' - 7,927'. NU WH. SWI & SDFHWE. |
| 5/26/2009 | Bd well. MIRU Frac Tech ac equip. Ppd 500 gals 15% HCl ac dwn tbg @ 0 psig treating for sc BU. Flshd tbg w/30 bbls trtd 2% KCl wtr. Tbg on vac. Ppd 1000 gals 15% HCl ac dwn TCA @ 0 psig treating for sc BU. All ac mxd w/15 gals FE 200, 9 gals FE 100L, 15 gals 844W & 12 gals CI 300 HT. Flshd dwn TCA w/50 bbls trtd 2% KCl wtr. RDMO Frac Tech. SD to allow ac to soak for 3 hrs. RU & RIH w/swb tls. BFL @ 4,700' FS. S. 0 BO, 25 BLW, 12 runs, 5 hrs, FFL @ 5,000' FS w/tbg on vac & w/v-blk fld smpls, no solids. SWI & SDFN. |
| 5/27/2009 | RU swb tls. BFL @ 5,0000' FS. S. 0 BO, 20 BLW, 10 runs, 4 hrs, FFL 5,600' FS w/vac on tbg, drk fld smpls w/no solids. Did not drop BHBS. SWI & RDMO Temples WS #1. |
| 5/28/2009 | MIRU Wildcat Well Service SWU. BD tbg. PU & RIH w/ new Ferguson BHBS w/ ck vlv. Set BHB S in SN. POH & LD tls. S 0 BO, 31 BW. 8 runs, 7 hrs. FFL 6800' FS. SDFN. |
| 5/29/2009 | BD tbg. S 0 BO, 36 BW. 9 runs, 8 hr. FFL 7000' FS. SDFWE. |
| 6/1/2009 | BD tbg. S 0 BO, 37 BW. 6 runs, 8 hr. KO well flwg. FFL 6800' FS. Well died during night. Will resume swabbing in a.m. |
| 6/2/2009 | BD tbg. S 0 BO, 24 BW. 5 runs, 9 hr. Cycled plngr. KO well flwg. FFL 6500' FS. Well died during night. Will resume swabbing in a.m. |
| 6/3/2009 | BD tbg. S 0 BO, 5 BW. 1 run, 1 hr in a.m. KO well flwg. Telemetry issues. Pld SWU off location to await repairs. MIRU in p.m. S 0 BO, 6 BW. 1 run, 1 hr. FFL 6100' FS. SDFN. |
| 6/4/2009 | BD tbg. S 0 BO, 12 BW. 2 runs, 3 hr. Cycled plngr. KO well flwg. Telemetry issues. FFL 6000' FS. Well loaded back off. Will resume swabbing in a.m. |
| 6/5/2009 | BD tbg. S 0 BO, 11 BW. 2 runs, 2 hr. Cycled plngr. KO well flwg. FFL 6800' FS. Well died during WE due to high line pressure. Will resume swabbing Mon. |
| 6/8/2009 | BD tbg. PU & RIH w/ fish tls. POH & LD plngr & tls. S. 0 BO, 13 BW, 3 runs, 3 hrs. KO well flwg. FFL 7400' FS. RDMO SWU to RBU 15-15E. Well died during night. Will resume swabbing after finishing on the RBU 15-15E. |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-43156 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | | 8. WELL NAME and NUMBER: BARTON FED 1-26 |
| PHONE NUMBER: 505 333-3159 Ext | | 9. API NUMBER: 43047311790000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2205 FSL 2080 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 26 Township: 10.0S Range: 19.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| | | COUNTY: UTAH |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/23/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: CHEMICAL TREATMENT |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has performed an acid & chemical treatment on this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 26, 2010

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 8/25/2010 | |

Barton Federal 01-26

8/10/2010: MIRU Production Logging Services SLU. SN @ 7801'. PU & RIH w/ fish tls. POH & LD brush plngr & Ferguson BHBS w/ chck vlv. PU & RIH w/ 1.625" blind box tls. Tagged fill @ 8082'. POH & LD tls. No sc visible on BHBS. PU & RIH w/ 1.908" tbg broach & ran to SN. No ti spots. POH & LD tls. RDMO Production Logging Services. Left BHBS & plngr out of well. Will eval for AC job. Rpts suspended until further activity.

8/19/2010: MIRU Champion Chemical pmp trk. Pmpd 500 gal 7.5% HCL AC, 20 gal GT-157 H2S scavenger and 10 gal RN-211 sc inhibitor down csg ann. Soak 2 hr. Pmpd 55 gal V-90 surfactant and 495 gal W into csg ann. RDMO Champion Chemical. SDFN.

8/20/2010: MIRU Wildcat Well Service SWU. SN @ 7801'. FL 6900' FS. BD tbg. S 0 BO, 12 BW. 5 runs, 7 hr. Dropd new Ferguson BHBS w/ chk vlv & brush type plngr. Cycled plngr. Would not run on own. FFL 7100' FS. SITP 50 psig. SICP 170 psig. SDFWE.

8/23/2010: SN @ 7801'. BFL 7300' FS. BD tbg. S 0 BO, 2 BW. 1 run, 1 hr. cycled plngr to surf. KO well producing. SITP 170 psig. SICP 170 psig. RDMO Wildcat Well Service SWU. RWTP @ 1:00 p.m. 8/23/2010. Final rpt. Test data to follow.

=====Barton Federal 01-26=====

End of Report

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-43156 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 8. WELL NAME and NUMBER: BARTON FED 1-26 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2205 FSL 2080 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 26 Township: 10.0S Range: 19.0E Meridian: S | | 9. API NUMBER: 43047311790000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/30/2013 | <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 9/24/2013: MIRU acid crew. Pmpd 10 bbls TFW dwn tbg. Pmpd 750 gal 15% HCl w/adds dwn csg. Pmpd 34 bbls TFW dwn csg. RDMO ac crew. SWI & SDFPBU. 9/26/2013: MIRU SWU. Swab. 9/27/2013: Swab. 9/30/2013: Swab. RDMO SWU. RWTP 09/30/2013.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 29, 2013

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 10/1/2013 | |

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-43156 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: BARTON FED 1-26 | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047311790000 | |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | PHONE NUMBER: 303 397-3727 Ext | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2205 FSL 2080 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 26 Township: 10.0S Range: 19.0E Meridian: S | COUNTY: UINTAH | |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input type="text"/> | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well per the following: 7/25/2014: MIRU acid pmp trk. Pmpd 1 bbl 31% HCL ac. Fishd w/10 gal TFW. SWIFPBU. RDMO pmp trk. 7/31/2014: MIRU SWU. PU & RIH w/JDC fish tls. POH. Rec Viper plngr. PU & RIH w/swb tls. (2 hrs). Well KO flwg. Dropd brush plngr & SWI 60". Cycled plngr to surf. & RWTP 07/31/2014. RDMO SWU.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 21, 2014

| | | |
|--------------------------------------|------------------------------|-----------------------------|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | | DATE 8/11/2014 |